

# Using solar PV, BESS and V2G for grid support

David Steen, Researcher, Electrical Power Engineering, Chalmers

# Research group: Integrated Energy Systems



Tuan Le  
(Associate Professor,  
Group leader)



Ola Carlson  
(Bitr. Professor,  
PhD examiner)



David Steen  
(Researcher)



Mohammadreza  
Mazidi (Postdoc)

## Past members:

Mohammad Ali (Postdoc)  
Ioannis Bouloumpasis (Postdoc)  
Rabindra Mohanty (Postdoc)  
Kyriaki Antoniadou-Plytaria (PhD Student)  
Rahmat Khezri (Postdoc)  
Hannes Hagmar (PhD Student)  
Ankur Srivastava (PhD Student)  
Nima Mirzaei Alavijeh (Phd student)  
Rohini Sharma (Postdoc)  
Jonathan Sjölander (research assistant)  
Alexander Nnamdi Ndife (Postdoc)



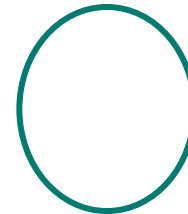
Maryam Mohiti  
Ardakani (Postdoc)



Araavind Sridhar  
(Postdoc)



Venkata Suryakiran  
Bhamidipati (Postdoc)



PhD student  
To join in August 2025

**Thanks to all current and past members of the group as well as collaborators!**

Background

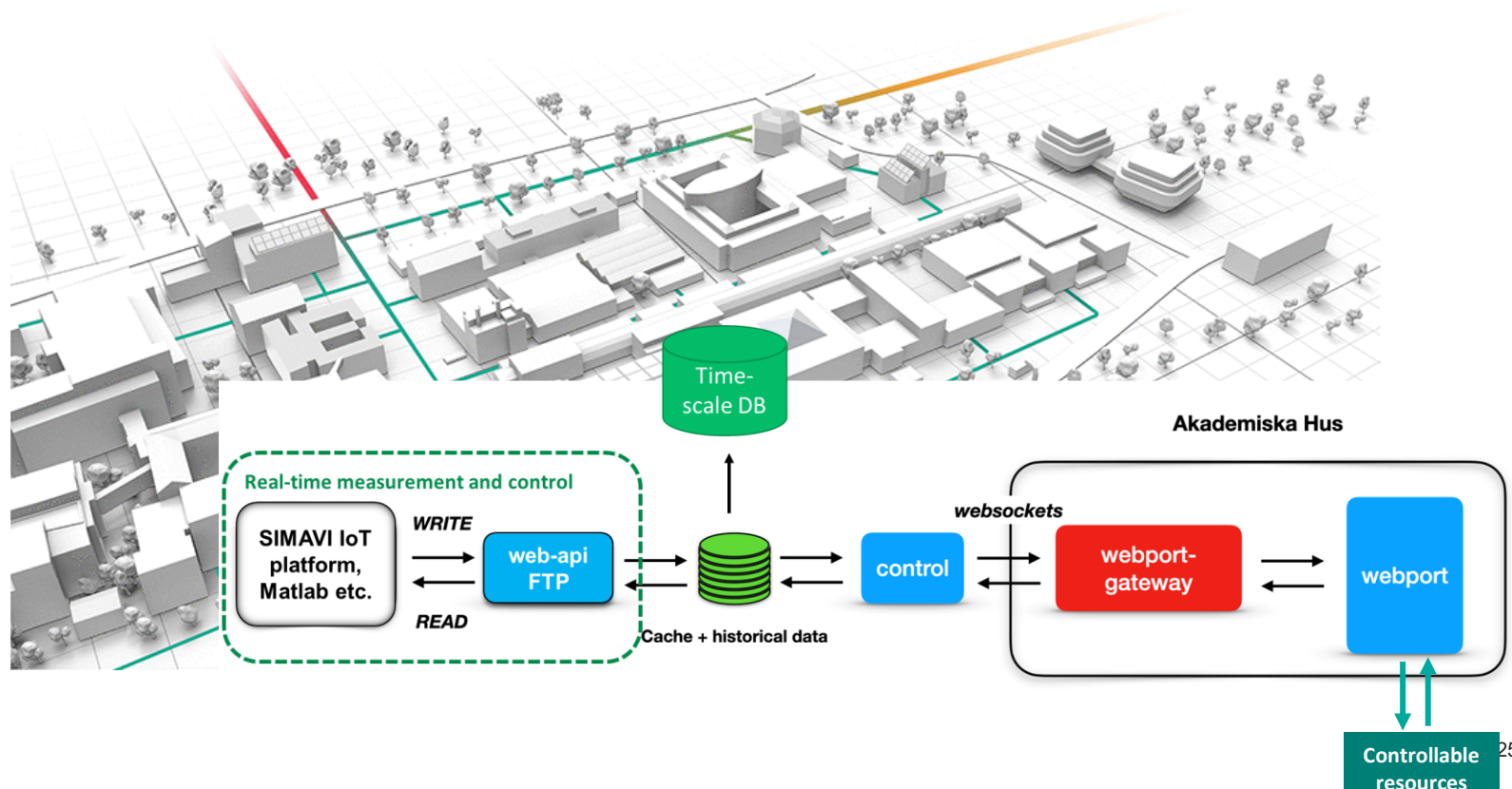
Local markets

Balancing markets

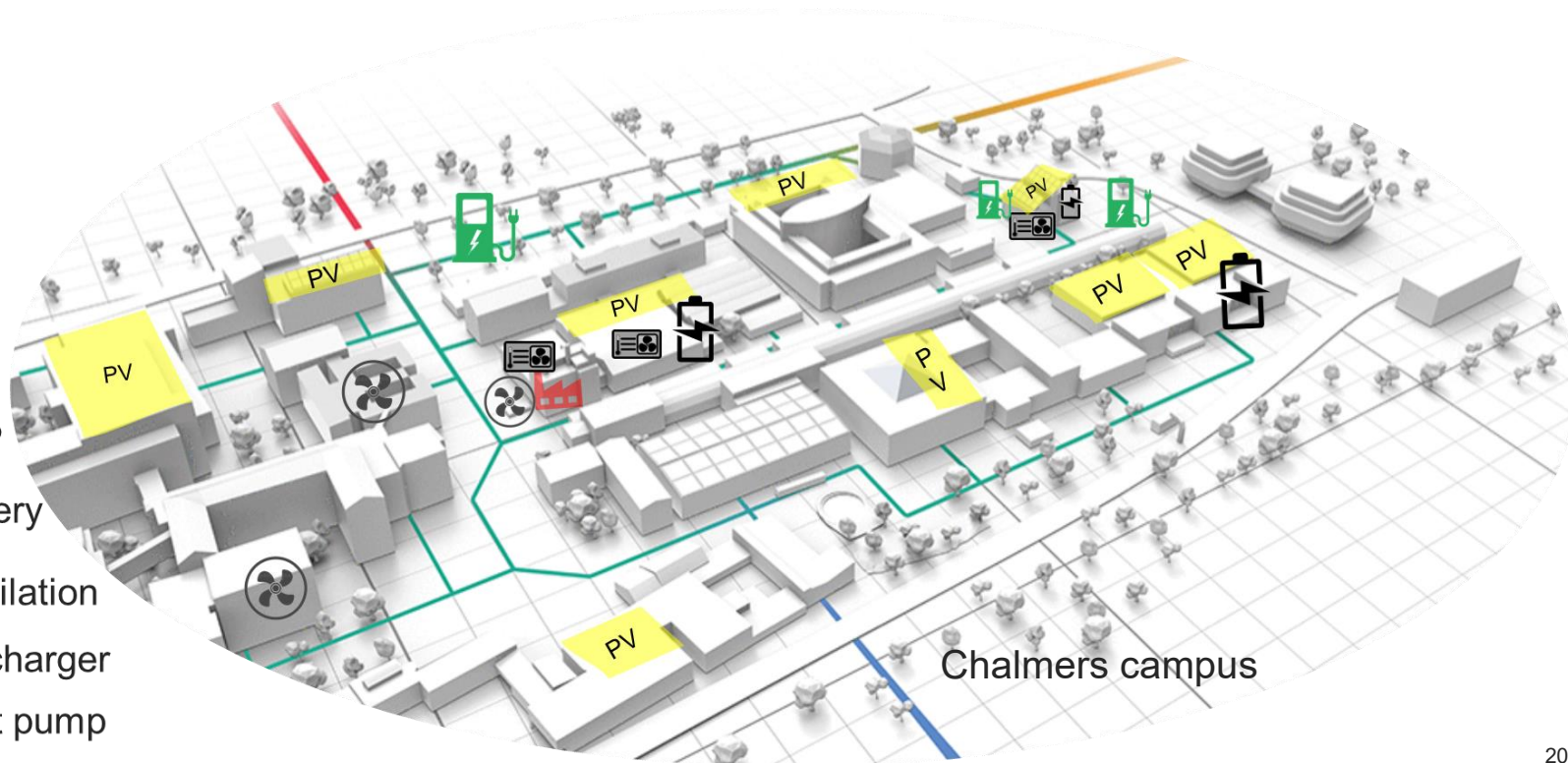
Outlook






2025-09-30

# Chalmers Testbädd

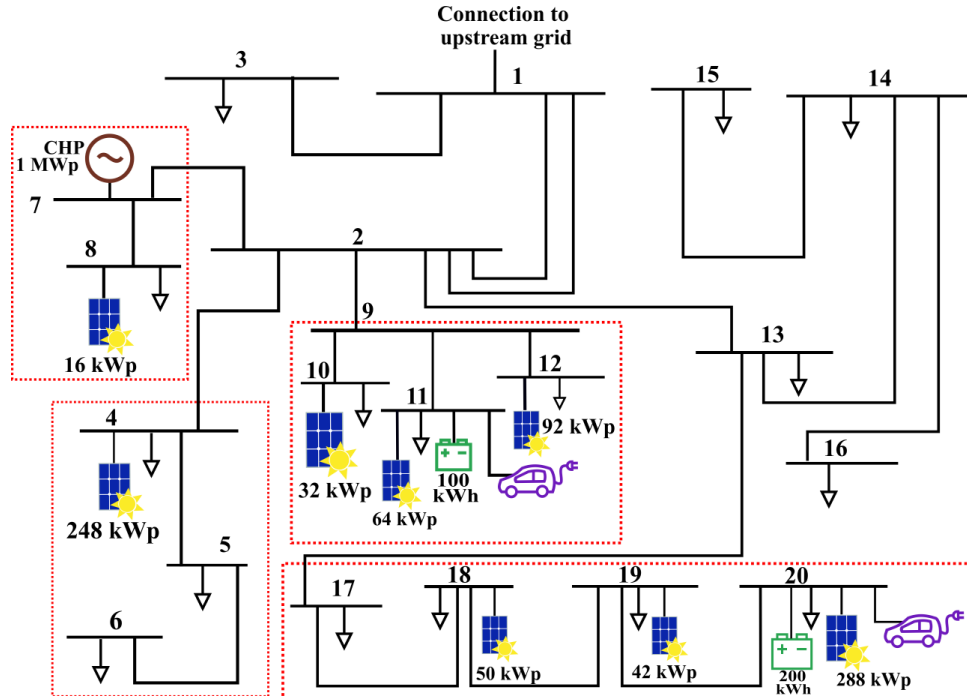


# Chalmers Testbädd



-  CHP
-  Battery
-  Ventilation
-  EV charger
-  Heat pump

# Chalmers Testbädd



## Test case for Swedish demos

- Demonstrate smart grid technologies and flexibility provision



- ✓ Congestion forecast tool
- ✓ Flexibility provision
- ✓ Reactive power control for PVs
- ✓ Dynamic state estimation based protection
- ✓ Real-time visualization of distribution grids

- Test and demonstrate the market designs
  - Utilizing the developed tools and controls in WP5

## Test case for Swedish demos

- Demonstrate smart grid technologies and flexibility provision



- Congestion forecast tool
- Flexibility provision
- Reactive power control for PVs
- Dynamic state estimation based protection
- Real-time visualization of distribution grids

- Test and demonstrate the market designs
  - Utilizing the developed tools and controls in WP5



- Local Flexibility Markets (LFM)
- Local Energy Markets (LEM)

## Test case for Swedish demos

- Demonstrate smart grid technologies and flexibility provision
- Test and demonstrate the market designs
  - Utilizing the developed tools and controls in WP5



- Congestion forecast tool
- Flexibility provision
- Reactive power control for PVs
- Dynamic state estimation based protection
- Real-time visualization of distribution grids



- Local Flexibility Markets (LFM)
- Local Energy Markets (LEM)





# WP5

Congestion  
forecast tool

Control of flexibility  
resources

MPC based voltage  
control

Flexibility  
exploitation

State estimation  
based protection

Real time  
visualisation

Maskin battery energy storage

AWL battery energy storage

MPC Algorithm

LFM

Current SOC: 69 %

Current  
power: 0 watt

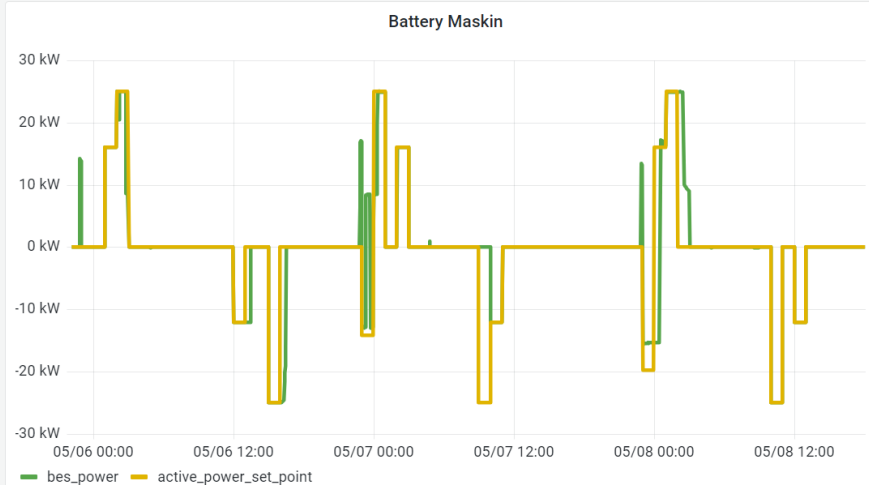
BES  
Algorithm **Stopped**

Set manual setpoint (negative for discharge):

0 watt

✓ Send Command

## Battery Dashboard



Congestion  
forecast tool

Control of flexibility  
resources

MPC based voltage  
control

Flexibility  
exploitation

State estimation  
based protection

Real time  
visualisation

## Site Management Dashboard

Maskin battery energy storage

AWL battery energy storage

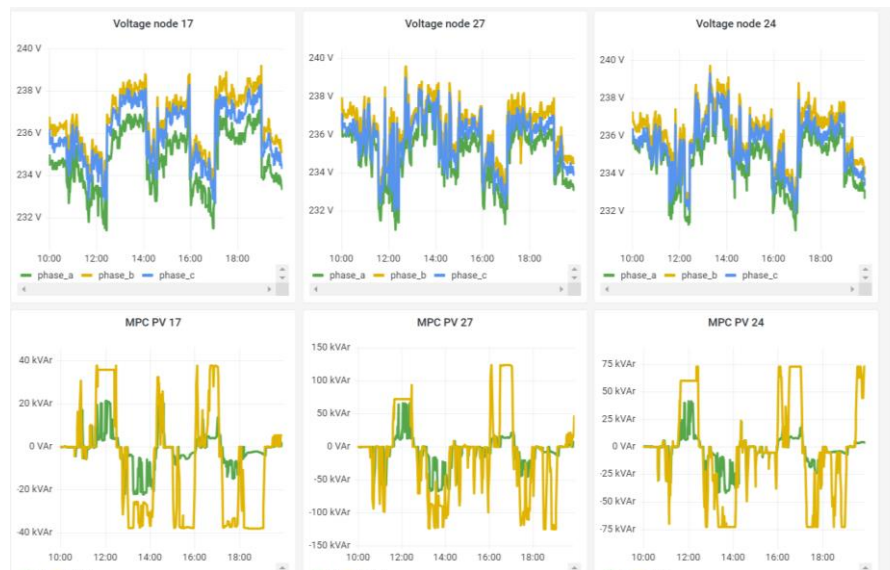
MPC Algorithm

LFM

State: Running

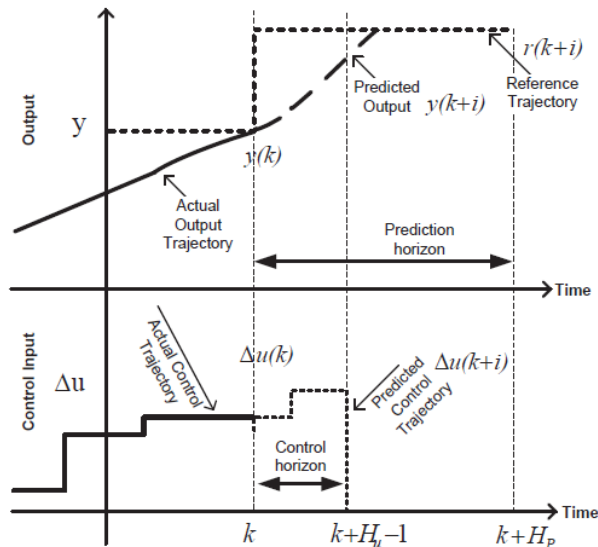
V Min:

V Max:



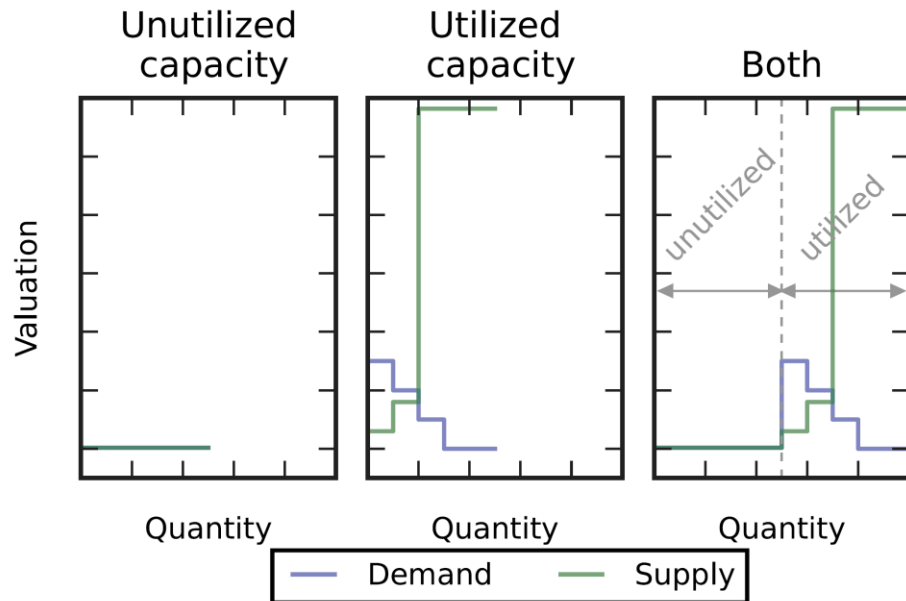
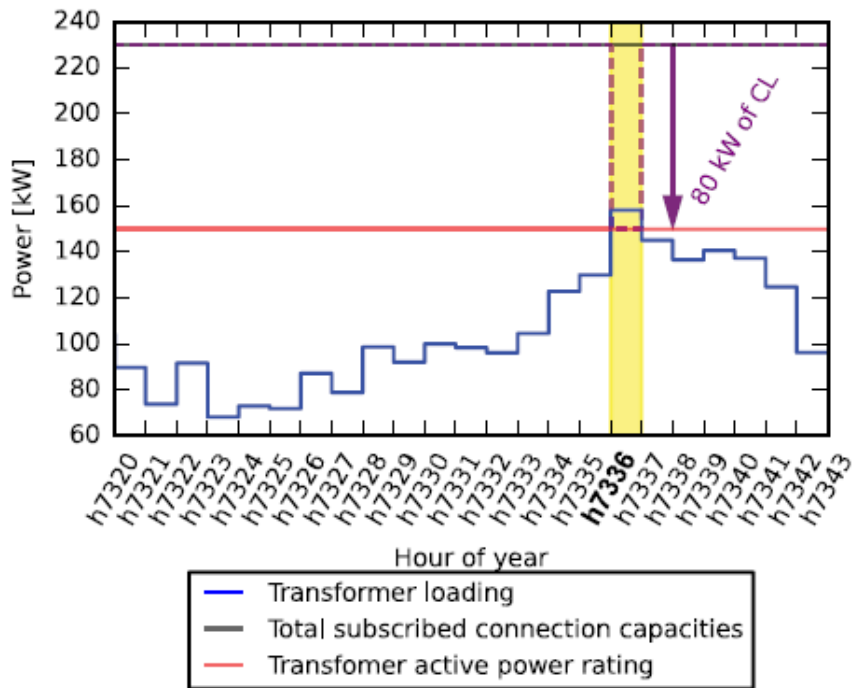
# Voltage support using solar PVs

- Voltage variations
  - Control/support from renewable resources, storages etc.



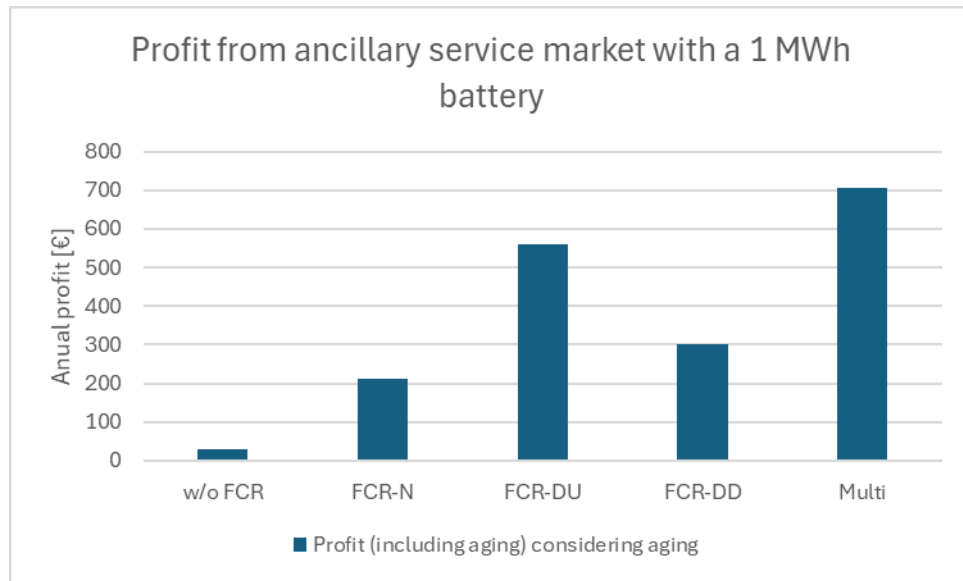
R. Sharma, et. al. Demonstration of grid monitoring, control, and flexibility supported by IoT, report Chalmers

# Local flexibility markets – capacity limit



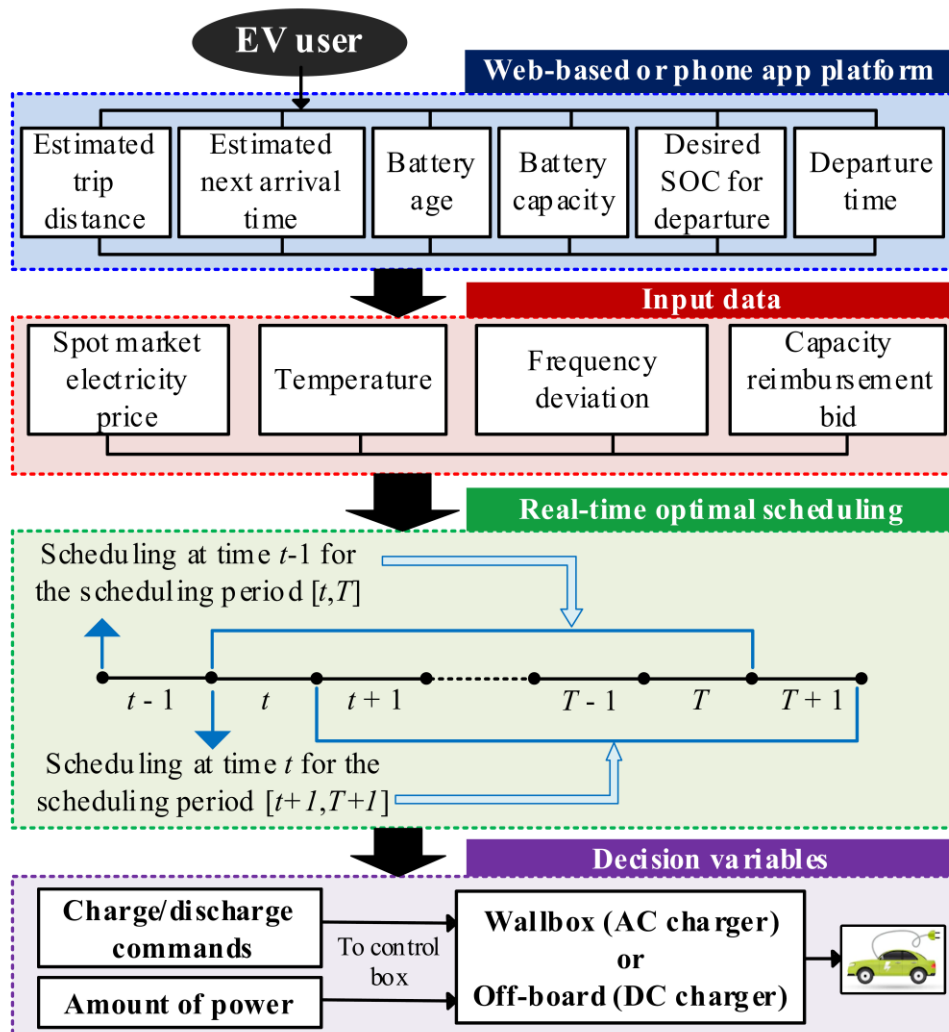
# Participating in balancing markets

- Value of providing ancillary services from a 1MWh/1MW battery
  - Only spotprice arbitrage
  - FCR-N
  - FCR-D
  - Multimarket
- How much does the battery aging impact the participation?

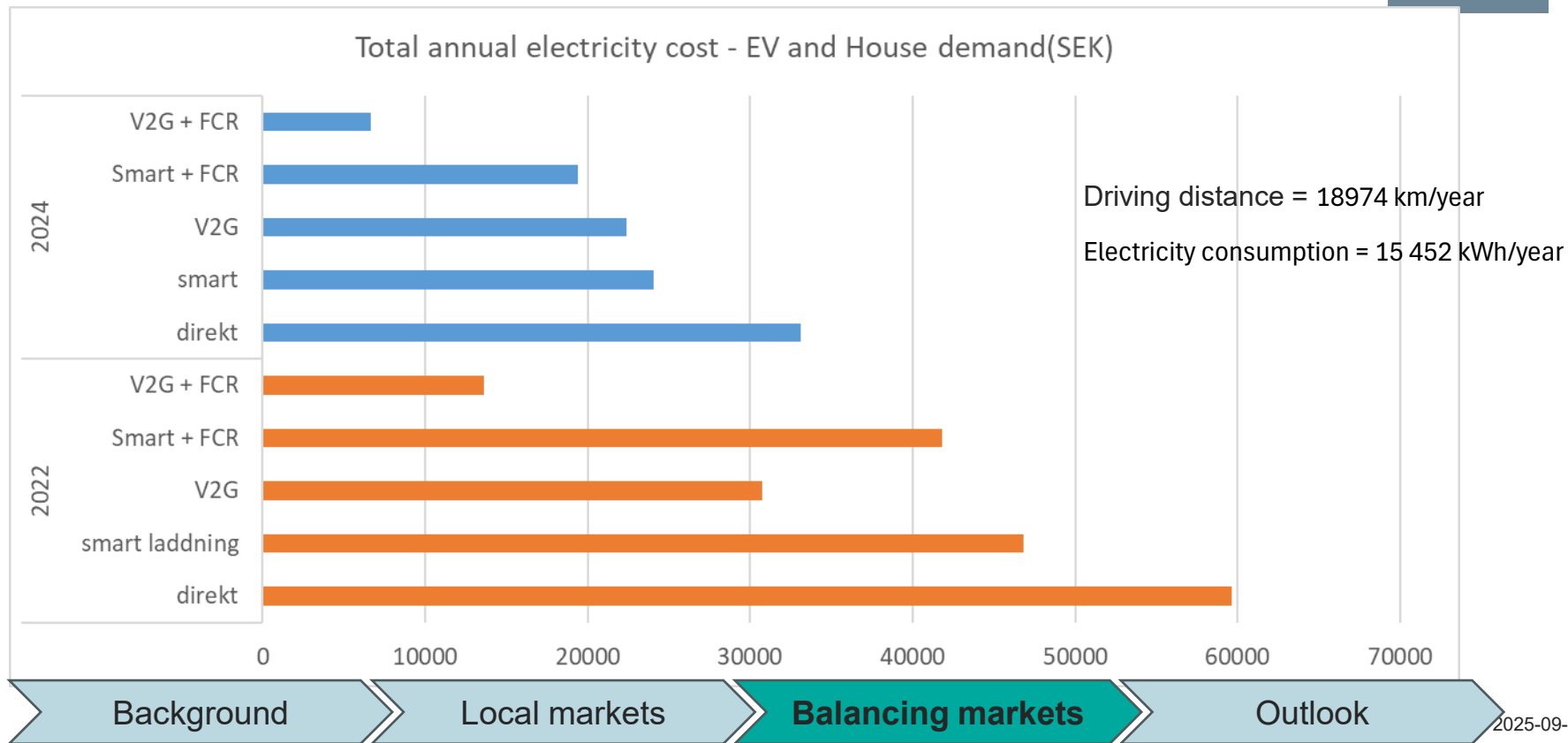


# Balancing markets – Vehicle to Grid

- Does V2G create any value for the EV owner or any other stakeholder?
- How does V2G impact the battery aging?

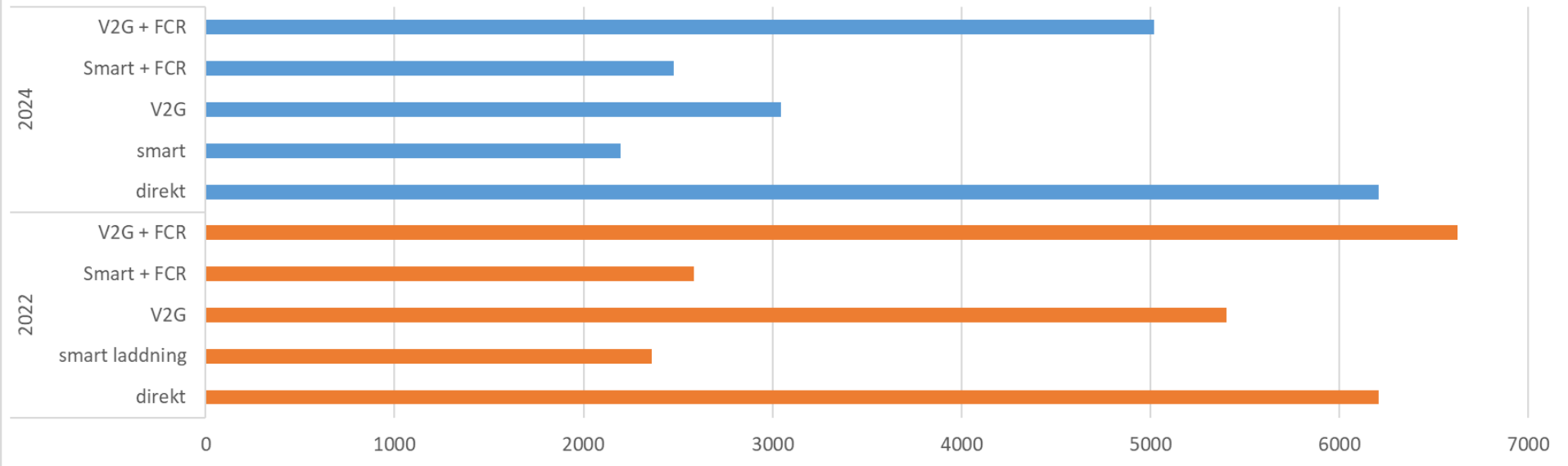


# Electricity cost for different charge scenarios



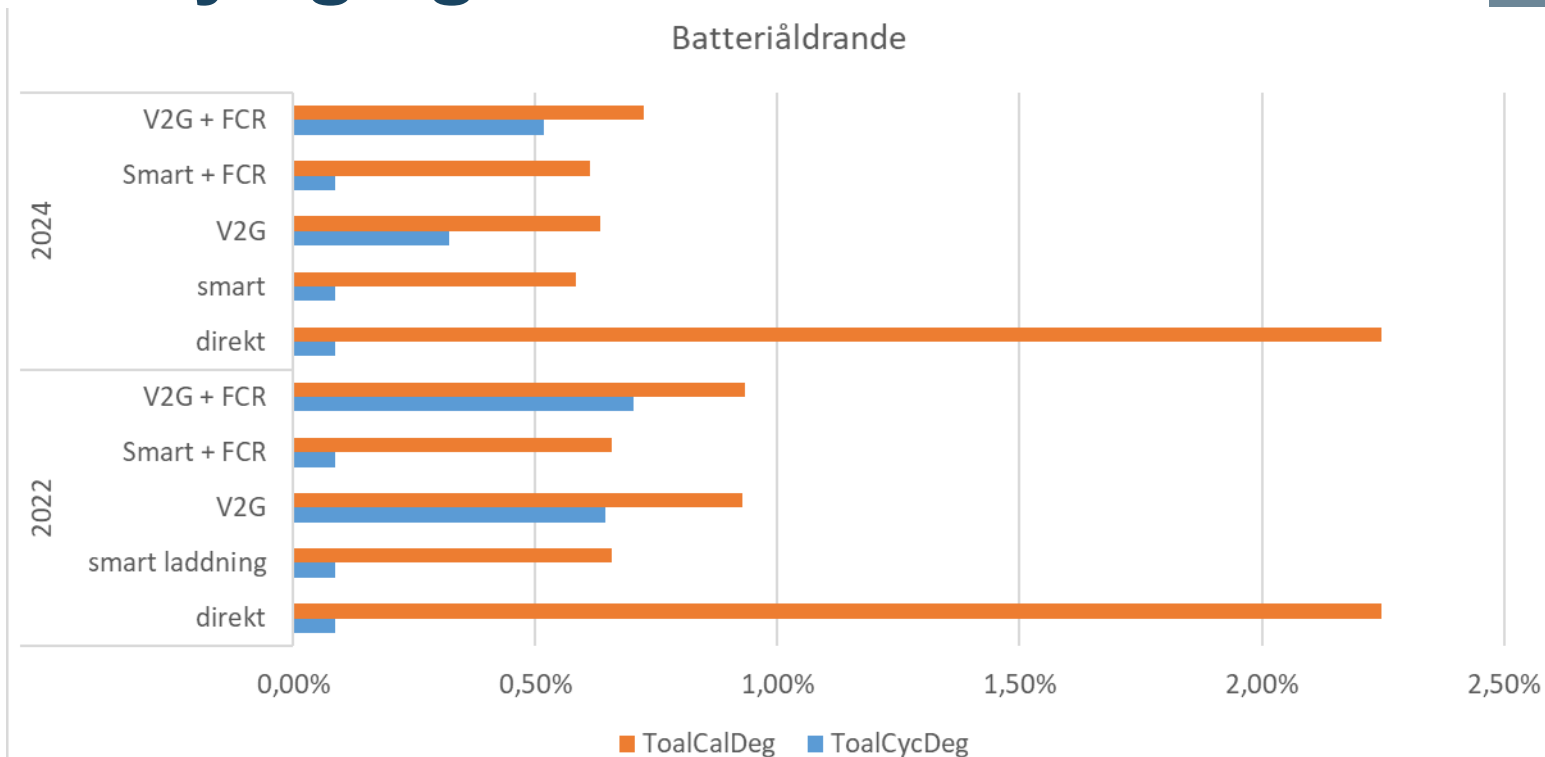
# Peak power cost

Total peak power cost - EV and House (SEK)





# Battery aging



# V2G demonstrations



## EV Charging Station of HSB Living Lab

Your ID:

Outlet

☒ 1 ☐ 2

Parking duration [h]

☒ 1 hour

☐ 1 hour

Energy demand [kWh]

☒ 1 kWh

☐ 1 kWh

Maximum charging current [A]

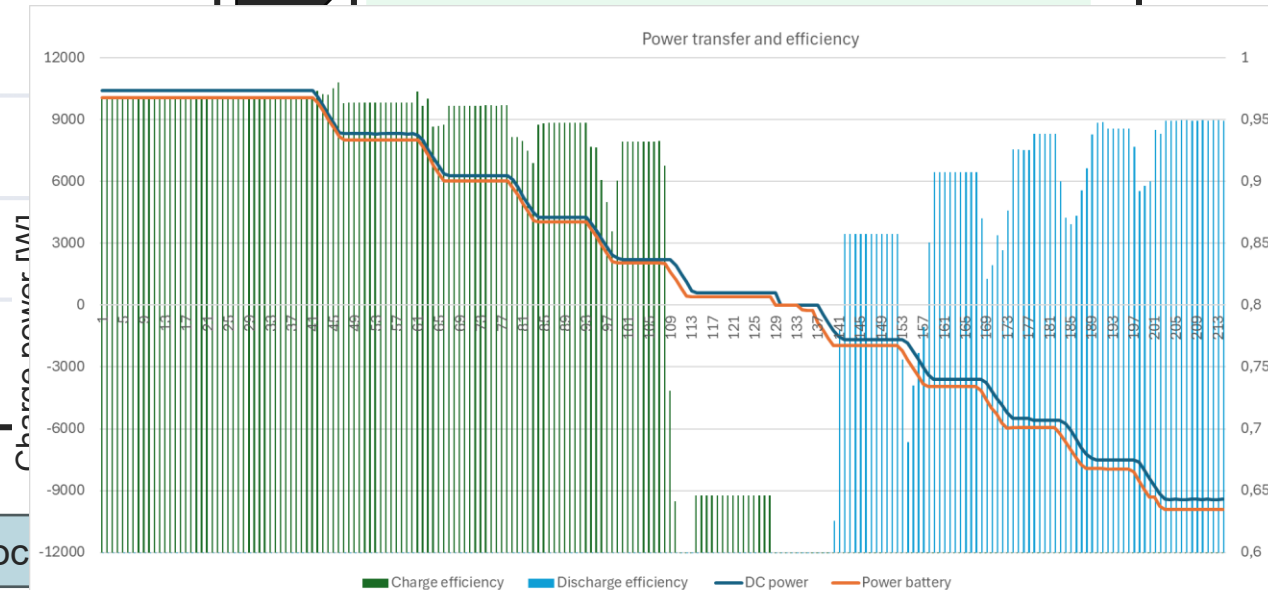
☒ 6 A

☐ 6 A

Next >

## EV Charging Station of HSB Living Lab

Please select one of following plans!





**CHALMERS**  
UNIVERSITY OF TECHNOLOGY